



Markets & Operations



Today's Outlook

As of 11:55 a.m. EPT

125,997  
current load (MW)

139,950  
forecasted peak  
(MW)

\$52.38  
RTO LMP (\$)

Shortage  
Pricing

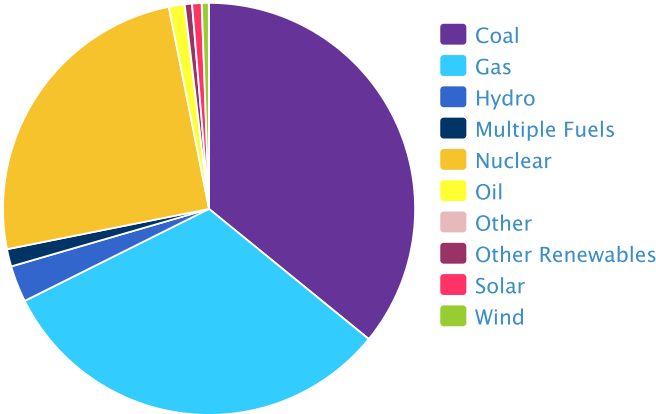
Performance  
Assessment  
Interval  
Guidance

Tomorrow's  
Forecast

131,232  
peak (MW)

Generation Fuel Mix

As of 10:00 a.m. EPT



Total:

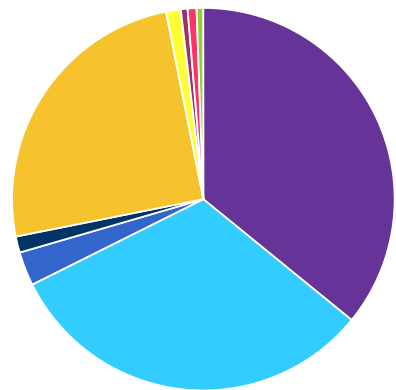
Renewables:

Generation Fuel Mix

As of 10:00 a.m. EPT



132,897 MW  
6,302 MW



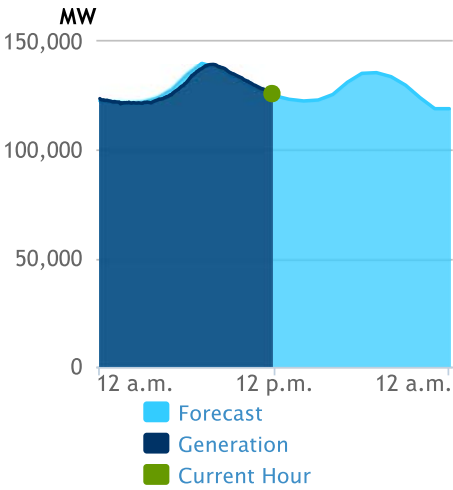
- Coal
- Gas
- Hydro
- Multiple Fuels
- Nuclear
- Oil
- Other
- Other Renewables
- Solar
- Wind

Total:132,897 MW

Renewables:6,302 MW

Real-Time Statistics

As of 11:55 a.m. EPT



Emergency Procedures (Selected)

This page displays a subset of Emergency Procedures. For the complete set of Emergency Procedures, consult the [Emergency Procedures](#) tool.

Cold Weather Alert

Effective 1.30.2019 03:30 EPT

A Cold Weather Alert has been issued from 00:00 on 02.01.2019 through 18:00 on 02.01.2019 Per M-13, members are expected to perform the following: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Cold Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max. -Submit alternate fuel capability & alternate fuel restrictions via MG. -Review fuel supply/delivery schedules for greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Affected region(s): PJM-RTO

## Cold Weather Alert

Effective 1.28.2019 09:30 EPT

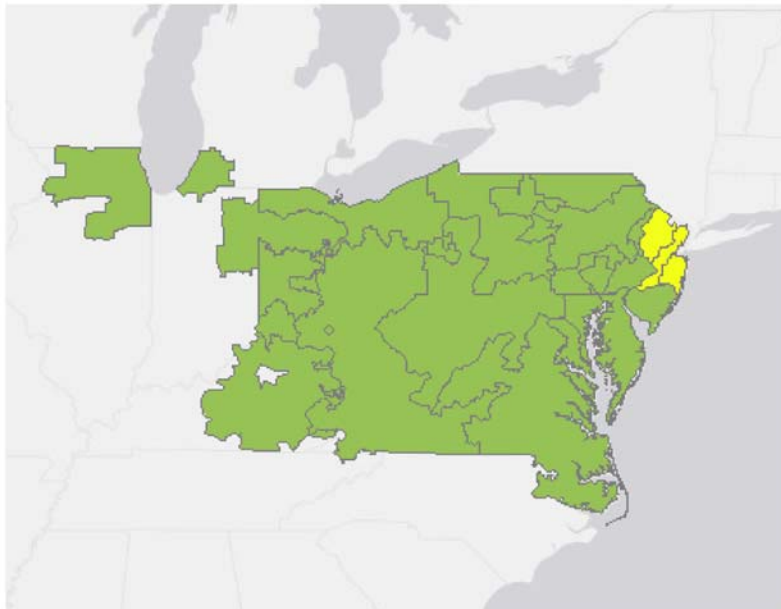
A Cold Weather Alert has been issued from 00:00 on 01.31.2019 through 23:59 on 01.31.2019 Per M-13, members are expected to perform the following: TRANSMISSION/GEN DISPATCHERS review plans to determine if any maintenance/testing, scheduled/being performed, on any monitoring, control, transmission/generating equipment can be deferred/canceled. GEN DISPATCHERS: -Review & update unit parameters in Markets Gateway (MG) through the Cold Weather Alert period paying particular attention to accurate Start-up & Notification, Min/Max Run Time, Eco Min/Max and Emergency Min/Max. -Submit alternate fuel capability & alternate fuel restrictions via MG. -Review fuel supply/delivery schedules for greater than normal operation of units. -Provide PJM with estimate of time needed to return any unit on a Planned Outage. This 'Early Return Time' should be updated in eDART & will not affect the Planned Outage est. end date. -Dual fuel units, confirm equipment is functional & amount of alternate fuel available. -Update PLS schedule parameters as indicated in Manual 11 Section 2.3.4.

Affected region(s): PJM-RTO

[Emergency Procedures](#)

## Locational Marginal Pricing

As of 11:55 a.m. EPT



Interface prices can be found in the Interregional map.

[More information](#)





Interface prices can be found in  
By Zone  
the interregional map.  
[More information](#)

	\$44.84		
AEP	\$45.74	JC	\$74.49
APS	\$49.18	ME	\$61.35
ATSI	\$45.71	OVEC	\$44.09
BC	\$56.24	PE	\$62.92
COMED	\$43.78	PEP	\$53.89
DAYTON	\$47.03	PJM-RTO	\$52.38
DEOK	\$45.41	PL	\$61.23
DOM	\$50.79	PN	\$41.35
DPL	\$63.57	PS	\$89.78
DUQ	\$46.40	RECO	(\$20.17)

AE	\$65.02
AEP	\$45.74
APS	\$49.18
ATSI	\$45.71
BC	\$56.24
COMED	\$43.78
DAYTON	\$47.03
DEOK	\$45.41
DOM	\$50.79
DPL	\$63.57
DUQ	\$46.40
EKPC	\$44.84
JC	\$74.49
ME	\$61.35
OVEC	\$44.09
PE	\$62.92
PEP	\$53.89
PJM-RTO	\$52.38
PL	\$61.23
PN	\$41.35

PS	\$89.78
RECO	(\$20.17)

Selected Hubs

AEP GEN HUB	\$44.10	EASTERN HUB	\$64.08
AEP-DAYTON HUB	\$45.15	N ILLINOIS HUB	\$43.48
ATSI GEN HUB	\$43.95	NEW JERSEY HUB	\$73.36
CHICAGO GEN HUB	\$42.98	OHIO HUB	\$44.91
CHICAGO HUB	\$43.85	WEST INT HUB	\$46.39
DOMINION HUB	\$49.41	WESTERN HUB	\$49.03

AEP GEN HUB	\$44.10
AEP-DAYTON HUB	\$45.15
ATSI GEN HUB	\$43.95
CHICAGO GEN HUB	\$42.98
CHICAGO HUB	\$43.85
DOMINION HUB	\$49.41
EASTERN HUB	\$64.08
N ILLINOIS HUB	\$43.48
NEW JERSEY HUB	\$73.36
OHIO HUB	\$44.91
WEST INT HUB	\$46.39
WESTERN HUB	\$49.03

Selected Interfaces

CPLEEXP	\$46.16	NCMPAIMP	\$45.60
CPLEIMP	\$45.71	NEPTUNE	\$74.09
DUKEXP	\$45.75	NIPSCO	\$43.15
DUKIMP	\$45.32	NORTHWEST	\$42.76
HUDSONTP	\$111.05	NYIS	(\$10.26)
IMO	\$10.45	SOUTHEAST	\$46.06
LINDENVFT	\$73.46	SOUTHEXP	\$44.15
MISO	\$42.31	SOUTHIMP	\$44.15
NCMPAEXP	\$45.64	SOUTHWEST	\$43.63

CPLEEXP	\$46.16
CPLEIMP	\$45.71
DUKEXP	\$45.75
DUKIMP	\$45.32

HUDSONTP	\$111.05
IMO	\$10.45
LINDENVFT	\$73.46
MISO	\$42.31
NCMPAEXP	\$45.64
NCMPAIMP	\$45.60
NEPTUNE	\$74.09
NIPSCO	\$43.15
NORTHWEST	\$42.76
NYIS	(\$10.26)
SOUTHEAST	\$46.06
SOUTHEXP	\$44.15
SOUTHIMP	\$44.15
SOUTHWEST	\$43.63

Ancillary Services

As of 11:55 a.m. EPT

Regulation Price: \$19.07

**Reserves**

☐ Rest of RTO

Synchronized: \$7.50

Non-Synchronized: \$0.00

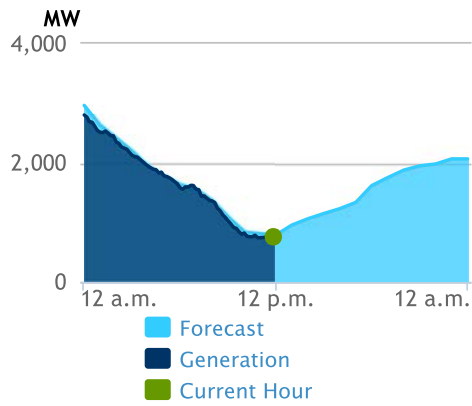
☐ Mid-Atlantic / Dominion

Synchronized: \$7.50

Non-Synchronized: \$0.00

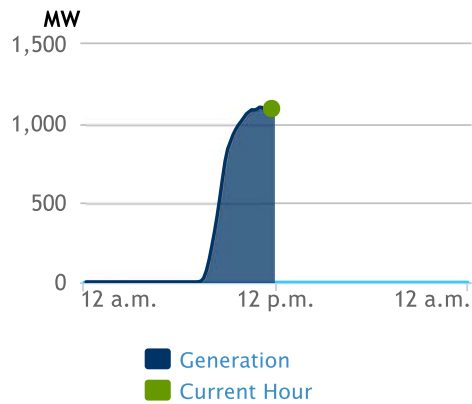
Wind Power

As of 11:55 a.m. EPT



## Solar

As of 11:55 a.m. EPT



## Tools

### Data Miner 2

Allows retrieval of historical energy pricing data.

[Tool](#) | [Information](#)

### Data Viewer

Shows real-time data about the grid and electricity markets.

[Tool](#) | [Information](#)

